



**Miscellaneous charges statement
Northern Powergrid (Yorkshire) plc**

Effective from 1st April 2017

Version 1.00

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1. Introduction

- 1.1. Our charges for miscellaneous activities, whether charged on a transactional basis or otherwise are set out in this statement. The activities set out herein support the competitive supply market and will be billed in line with our approach to the particular service or services requested.
- 1.2. Transactional charges are covered by the distribution connection and use of system agreement (DCUSA) clause 45 and defined in 45.1 as “charges calculated by reference to the number and frequency of specific transactions” like an energisation visit. Transaction-based charges apply to the following activities:
 - energisation, de-energisation and re-energisation services;
 - disconnection of a site;
 - service termination works (in specific circumstances);urgent metering services; and
 - services ancillary to use of system.

2. Charges for Energisation, De-energisation and Re-energisation

- 2.1. The way in which some ancillary services are provided will depend upon site-specific requirements and/or instructions received.

Visit to energise/re-energise/de-energise supply

- 2.2. Other than the first energisation of a new supply, a charge will be made for each visit to premises on request to energise/re-energise/de-energise a supply by insertion/removal of fuses where whole-current metering is fitted.
- 2.3. Indicative charges for these services are shown in the tables below. This charge is applicable even when the visit to fulfil the request does not result in energisation/re-energisation/de-energisation.
- 2.4. Where the visit is to a larger business site or is otherwise exceptional, then individually assessed charges will be quoted. This will also be the case where the energisation/re-energisation/de-energisation is performed by means other than the insertion/withdrawal of fuses.

Charges to Energise, De-energise or Re-energise by insertion or withdrawal of fuses will be levied for:	
Visits to site during normal working hours:	£73.61
Visit to site out-of-hours: Mon-Fri 18:00 – 24:00 and Sat 08:00 – 24:00	£110.42
Visit to site out-of-hours: Mon-Sat 00:00 – 08:00, Sundays and Bank Holidays	£147.23

Other circumstances:	
Visits that involve actions other than insertion or withdrawal of fuses; and or	All charges will be individually quoted
A visit that is otherwise exceptional.	

Operating hours for Customer visits:	
Normal hours of operation are from:	08:00 to 18:00 Monday - Friday

3. Disconnection of site

Visit to disconnect a supply
Where a party requests the disconnection of a site, then individually assessed charges will be quoted.

4. Service termination issues

4.1. When a defect with our service termination equipment at any premises is reported to us, we will normally rectify the defect free of charge unless one (or more) of the following criteria applies:

- we are requested to carry out the work outside of normal working hours and it is not an emergency situation;
- a defect is reported and no fault is found;
- a defect has been reported under the wrong fault category;

- replacement of our service cut-out is requested and it is not in an unsafe condition and can be operated by suitably trained and equipped personnel; or
- a defect is within six months of a meter change or installation and, in our reasonable opinion, was caused by the change or installation.

4.2. Indicative charges are shown in the tables below. The relevant charge is applicable even when the visit does not result in the works being carried out. Please note that more than one charge may apply, depending on the extent and nature of the works required and when they are carried out.

Charges for service termination related activities		
	Normal Appointment	Out of Hours Appointment
No Fault Found	£170.00	£170.00
Fault reported under the wrong category	£170.00	£170.00
Defects caused by meter change or installation – attendance charge only	£170.00	£170.00
Replacement of Cut-Out	Individually assessed charges	

5. Urgent Metering Services

5.1. Northern Powergrid (Yorkshire) plc does not provide customer site visits where it is identified prior to a visit that the meter or ancillary metering equipment (that the Supplier is responsible for) is faulty or damaged. In the first instance the customer will be directed to contact their Supplier to report the fault, so that the fault can be rectified by the Suppliers appointed Meter Operator agent. If we visit a site and subsequently identify that the meter or ancillary metering equipment is faulty or damaged, then we will firstly ensure that the site is safe.

5.2. If the engineer determines that the problem is caused by equipment the Supplier is responsible for, then our subsequent actions will depend upon two factors:

- whether the engineer can easily restore the supply by tightening the connections to the existing meter tails or by replacing the meter tails, and
- whether we believe that the customer is vulnerable

5.3. If we can restore the supply by tightening the connections to the existing meter tails or by replacing the meter tails then we will carry out this work on behalf of the Supplier and the charges to the Supplier for this service are set out in the table below.

5.4. If we visit a vulnerable customer we will aim to get the supply for that customer safely restored as soon as possible. We will look to liaise with their Supplier to determine the quickest and most efficient way to achieve this. If we believe that a vulnerable customer will remain off supply for an unacceptable period of time then we will provide UMetS with the aim of safely restoring the supply for that vulnerable customer whilst we are on site. If we can't restore the supply then we will consider temporarily relocating the customer so that they are not left in a potentially dangerous situation. There will be a charge for this service.

5.5. If we are unable to restore the supply during our visit the customer will be instructed to call their supplier and report a metering fault. These services and the applicable charges are set out in the table below.

Service	Charge
Tighten/re-terminate meter tail connections ¹	£140.00
Replace faulty meter tails (between cut-out and metering equipment) ¹	£190.00
Replace faulty meter for a vulnerable customer (at our discretion) with a traditional single-phase credit meter only ²	£200.00
Temporarily re-locate an off-supply vulnerable customer due to a fault with your equipment that we cannot rectify	Individually priced depending upon location and date

¹ For the avoidance of doubt; these charges will only be applied when our site visit is solely addressing an issue with metering equipment that the supplier is responsible for. If our engineer determines that there is a fault with distribution owned equipment and tightens meter tail connections or replaces a meter tail as part of this work then these charges will not apply.

²We will not always be able to replace a faulty meter due to the meter type fitted and the metering configuration at the premises. Each situation will be assessed individually.

6. Services Ancillary to Use of System

Line Loss Factor Class enquiry process

- 6.1. Enquiries with regard to the allocated LLFC should be made by the electricity Supplier in line with contractual relationship governed by the Distribution Connection and Use of System Agreement (DCUSA).
- 6.2. LLFC enquiries from Suppliers will be acknowledged with a copy of our enquiry process, a request for evidence to support the enquiry and a request for acceptance of any applicable charges. Northern Powergrid (Yorkshire) plc reserves the right to charge an assessment fee for any technical assessment required to determine the appropriate LLFC for a site. All charges will be individually quoted.
- 6.3. Where upon the completion of the assessment the LLFC is found to be incorrect then an appropriate LLFC will be applied and communicated to the Supplier(s). This change may lead to the Supplier(s) receiving a credit to offset against future Use of System charges however, it may also result in additional charges being levied.

Other services

- 6.4. Transactional charges for other services ancillary to DUoS will be individually quoted.

7. Non-transactional based charges

Revenue protection services

- 7.1. Northern Powergrid (Yorkshire) plc does not provide a revenue protection service for Suppliers and therefore no charges are included in this statement.

Radio tele-switching services

- 7.2. Northern Powergrid (Yorkshire) plc may provide radio switching services to those wishing to sponsor group codes. The charges for these services will be fixed by agreement in each case and will reflect the level of complexity of the proposed arrangements.
- 7.3. The table below shows the meter types that are subject to an additional charge for the radio tele-switch service and the associated charge.

Meter Type	Charge	
	MPAN per day (pence)	Annual Charge (£)
Radio-teleswitched	1.90	£6.9350

8. Glossary

Term	Definition
Distribution Use of System (DUoS)	Charges for demand and generation customers which are connected to and utilising the distribution network.
Distribution Connection and Use of System Agreement - DCUSA	Users seeking to use the distribution system will be required to be a party to and comply with the DCUSA in accordance with their licence.
Metering Point Administration Service – MPAS	Metering Point Administration Service means the service established, maintained and operated, or procured as the case may be, by each Distribution Business pursuant to Condition 18 of the Electricity Distribution Licence.
User	Is a supplier, generator or distribution network operator.